



**Financial Assistance  
Award**

**DENALI COMMISSION**  
510 "L" Street, Suite 410  
Anchorage, Alaska 99501  
(907) 271-1414 (phone)  
(907) 271-1415 (fax)  
www.denali.gov

<b>Award Number</b>	170-05, Amendment 5
<b>Award Title</b>	Bulk Fuel Consolidation Updates & Power Generation – 2005 & Beyond
<b>Performance Period</b>	Feb. 1, 2005 to Dec. 31, 2008
<b>Authorizing Resolution</b>	05-09, 05-18, 06-06

**Recipient Organization & Address**  
Alaska Village Electric Cooperative, Inc.  
4831 Eagle Street  
Anchorage, AK 99503  
Phone: (907) 561-1818  
Fax: (907) 562-4086

**Authority**  
112 Stat 1854

**CFDA Number**  
90.100

**Denali Commission Finance  
Officer Certification**

*[Handwritten Signature]*

**Recipient DUNS # 04-459-7615 TIN# 92-0035763**

**Cost Share Distribution Table**

Current Obligations		Cumulative Obligations	Denali Commission	Other Contributors	Totals
FY06 Energy	\$7,142,903.00	New Funding	\$9,153,700.04	\$152,832.00	\$9,306,532.04
Previous Years' TAPL	\$3.04				
FY06 TAPL	\$2,010,794.00				
		Funding From Prior Periods	\$13,135,313.76	\$1,207,909.00	\$14,343,222.76
<b>Total New Funding</b>	<b>\$9,153,700.04</b>	<b>Funding Totals</b>	<b>\$22,289,013.80</b>	<b>\$1,360,741.00</b>	<b>\$23,649,754.80</b>

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.

- Special Award Conditions and Attachments
- Line Item Budget
- OMB Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations  
(<http://www.whitehouse.gov/omb/circulars/a133/a133.html>)

**Administrative Requirements (check one)**

- OMB Circular A-102, Grants and Cooperative Agreements with State and Local Governments  
(<http://www.whitehouse.gov/omb/circulars/a102/a102.html>)
- 2 CFR Part 215, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, and Other Nonprofit Organizations (OMB Circular A-110)  
([http://www.access.gpo.gov/nara/cfr/waisidx\\_05/2cfr215\\_05.html](http://www.access.gpo.gov/nara/cfr/waisidx_05/2cfr215_05.html))

**Cost Principles (check one)**

- OMB Circular A-87, Cost Principles for State, Local and Indian Tribal Governments  
([www.whitehouse.gov/omb/circulars/a087/a087-all.html](http://www.whitehouse.gov/omb/circulars/a087/a087-all.html))
- OMB Circular A-122, Cost Principles for Nonprofit Organizations  
([www.whitehouse.gov/omb/circulars/a122/a122.html](http://www.whitehouse.gov/omb/circulars/a122/a122.html))
- OMB Circular A-21, Cost Principles for Educational Institutions  
(<http://www.whitehouse.gov/omb/circulars/a021/a021.html>)
- 48 CFR 31.2, Contracts with Commercial Organizations

<b>Signature of Authorized Official - Denali Commission</b> <i>[Handwritten Signature]</i>	<b>Typed Name and Title</b> George J. Canelos, Federal Co-Chair	<b>Date</b> 2/16/06
<b>Signature of Authorized Official - Alaska Village Electric Cooperative</b> <i>[Handwritten Signature]</i>	<b>Typed Name and Title</b> Meera Kohler, President & CEO	<b>Date</b> 2/23/06

*Award Conditions to the Financial Assistance Award  
Between the Denali Commission and Alaska Village  
Electric Cooperative (AVEC)  
For Bulk Fuel Consolidation Upgrades & Power Generation—2005 & Beyond  
Award No. 170-05, Amendment 5  
February 2006*

All changes to the award conditions are noted below.

**1. *Scope of Work***

A list of additional authorized projects, and authorized funding levels, is appended, and made part of this award. An additional \$9,153,700.04 in new funding is provided for a total funding amount under this award of \$22,289,013.80. There are no changes to the scope of work created by this amendment.

**2. *Award Performance Period***

The Award performance period is extended by this amendment, and becomes February 1, 2005 through December 31, 2008. This is the period during which Award recipients can incur obligations or costs against this Award. Due to the nature of this follow-on award, costs incurred after December 8, 2004 but prior to February 1, 2005 for elements which have been carried forward from a previous award are allowable under this award.

**3. *Budget and Program Revisions***

This amendment includes funding from the Trans-Alaska Pipeline Liability Interest (TAPL) that can only be used for bulk fuel upgrade projects. The projects so funded are shown on the attached list of projects and funding. If there is an excess of funds at the completion of projects 23A, 25A, 27A, 35A, 49A, and 50A, the TAPL portion of the funding can only be applied to other bulk fuel projects, and with approval of the Denali Commission.

**4. *Reporting***

The following paragraph is added to your reporting requirements for this award. This new requirement was previously been communicated to you by a letter: this amendment formalizes the requirement. It is anticipated that these reports can soon be submitted through the online database.

- b. **Standard Form 269A Financial Status Report – Short Form (SF269A)** shall be submitted on a quarterly basis via fax, e-mail or mail. As with the Progress Reports, the SF269A is due within 30 days of the end of the quarter and a final SF269A is due within 90 days of the end of the Award Performance Period. Please note the following:
  - i. This report cannot yet be submitted through the Denali Commission On-line Project Database and therefore must be submitted via fax, e-mail or mail.
  - ii. This form is available on the Internet at <http://www.whitehouse.gov/omb/grants/sf269a.pdf>. A link to this site is also available on the Commission’s website, [www.denali.gov](http://www.denali.gov), under the “Finance”

section. A Guide to Completing the SF269A can also be found on the Denali Commission's website under the "Finance" section.

- iii. The SF269A may be filled out electronically using the above link. However, the completed SF269A must be printed and signed, and then the completed SF269A must be submitted to the Deputy Director of Administration via mail, fax or as a PDF attachment to an e-mail ([nmerriman@denali.gov](mailto:nmerriman@denali.gov)).
- iv. If you have multiple projects under a single Financial Assistance Award, the SF269A is required ONLY for the award as a whole, not for the individual projects.

There are no other changes to the original Financial Assistance Award, as amended.

**AVEC Award 170-05  
Amendment 5 Award Distribution**

February 2006

<b>Project Number</b>	<b>Community and Description</b>	<b>DC Amd. 5 Funding</b>	<b>Funding Source</b>	<b>AVEC Amd. 5 Funding</b>
23A	Brevig Mission Bulk Fuel (partial)	\$147,658.00	FY06 TAPL	\$245,374.00
23A	Brevig Mission Bulk Fuel (partial)	3.04	PRY TAPL	0.00
25A	U/L Kalskag Bulk Fuel	345,871.00	FY06 TAPL	14,129.00
27A	Toksook Bay Bulk Fuel	498,930.00	FY06 TAPL	39,026.00
27B	Toksook Tununak Intertie	305,100.00	FY06 Base	33,900.00
27D	Toksook Bay Wind Gen	1,099,780.00	FY06 Base	-49,283.00
27E	Toksook Bay Pwr Plant	290,340.00	FY06 Base	32,260.00
27F	Toksook Bay Heat Recovery	82,005.00	FY06 Base	4,316.00
27G	Toksook Bay Elect Distr to Pwr Plant	55,371.00	FY06 Base	6,152.00
27H	Toksook Bay Elect Distr to Wind	112,284.00	FY06 Base	-2,572.00
27I	Toksook-Nightmute Intertie	1,234,902.00	FY06 Base	137,465.00
31A	Gambell Bulk Fuel	449,146.00	FY06 Base	50,854.00
31B	Gambell Wind Gen	723,031.00	FY06 Base	-158,990.00
31D	Gambell Pwr Plant	377,882.00	FY06 Base	41,987.00
35A	Nightmute Bulk Fuel	258,194.00	FY06 TAPL	0.00
35B	Nightmute Standby Pwr Plant	67,557.00	FY06 Base	7,506.00
35F	Nightmute Distr to Stdby PP	372.00	FY06 Base	41.00
39C	Savoonga Wind Gen	163,307.00	FY06 Base	-216,422.00
49A	Kasigluk Bulk Fuel	704,214.00	FY06 TAPL	-27,124.00
49C	Kasig-Nunap Intertie	581,267.00	FY06 Base	64,585.00
49D	Kasig Distr to Pwr Plant	153,440.00	FY06 Base	17,049.00
49E	Kasigluk Pwr Plant	125,802.00	FY06 Base	36,230.00
49F	Kasigluk Heat Recovery	104,593.00	FY06 Base	5,505.00
49G	Kasigluk Wind Gen	1,127,923.00	FY06 Base	-124,818.00
49H	Kasig Distr to Wind Gen	12,785.00	FY06 Base	-12,785.00
50A	Nunapitchuk	55,927.00	FY06 TAPL	0.00
50F	Nunap Distr to Bkup Pwr Plt	2,565.00	FY06 Base	285.00
50G	Nunap Standby Backup Pwr P	\$73,451.00	FY06 Base	\$8,162.00
	<i>Total of TAPL funding (first allotment)</i>	\$2,010,797.04		
	<i>Total of Base funding</i>	\$7,142,903.00		
<b>GRAND TOTAL for Amendment 5</b>		<b>\$9,153,700.04</b>		<b>\$152,832.00</b>