



**Financial Assistance Award**

**DENALI COMMISSION**  
 510 "L" Street, Suite 410  
 Anchorage, Alaska 99501  
 (907) 271-1414 (phone)  
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 www.denali.gov

<b>Award Number</b>	170-05, Amendment 6
<b>Award Title</b>	Bulk Fuel Consolidation Updates & Power Generation – 2005 & Beyond
<b>Performance Period</b>	Feb. 1, 2005 to Dec. 31, 2008
<b>Authorizing Resolution</b>	05-09, 05-18, 06-06, 06-21

**Recipient Organization & Address**  
 Alaska Village Electric Cooperative, Inc.  
 4831 Eagle Street  
 Anchorage, AK 99503  
 Phone: (907) 561-1818  
 Fax: (907) 562-4086

**Recipient DUNS #** 04-459-7615 **TIN#** 92-0035763

<b>Authority</b> 112 Stat 1854	<b>CFDA Number</b> 90.100
<b>Denali Commission Finance Officer Certification</b>	

**Cost Share Distribution Table**

Current Obligations		Cumulative Obligations	Denali Commission	Other Contributors	Totals
FY06 RUS	\$ 7,245,337.00	New Funding	\$ 7,245,337.00	\$ 336,285.00	\$ 7,581,622.00
		Funding From Prior Periods	\$ 22,289,013.80	\$ 1,360,741.00	\$ 23,649,754.80
<b>Total New Funding</b>	<b>\$ 7,245,337.00</b>	<b>Funding Totals</b>	<b>\$ 29,534,350.80</b>	<b>\$ 1,697,026.00</b>	<b>\$ 31,231,376.80</b>

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.

- Special Award Conditions and Attachments
- Line Item Budget
- OMB Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations  
<http://www.whitehouse.gov/omb/circulars/a133/a133.html>

**Administrative Requirements (check one)**

- OMB Circular A-102, Grants and Cooperative Agreements with State and Local Governments  
<http://www.whitehouse.gov/omb/circulars/a102/a102.html>
- 2 CFR Part 215, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, and Other Nonprofit Organizations (OMB Circular A-110)  
[http://www.access.gpo.gov/nara/cfr/waisidx\\_05/2cfr215\\_05.html](http://www.access.gpo.gov/nara/cfr/waisidx_05/2cfr215_05.html)

**Cost Principles (check one)**

- OMB Circular A-87, Cost Principles for State, Local and Indian Tribal Governments  
[www.whitehouse.gov/omb/circulars/a087/a087-all.html](http://www.whitehouse.gov/omb/circulars/a087/a087-all.html)
- OMB Circular A-122, Cost Principles for Nonprofit Organizations  
[www.whitehouse.gov/omb/circulars/a122/a122.html](http://www.whitehouse.gov/omb/circulars/a122/a122.html)
- OMB Circular A-21, Cost Principles for Educational Institutions  
<http://www.whitehouse.gov/omb/circulars/a021/a021.html>
- 48 CFR 31.2, Contracts with Commercial Organizations

<b>Signature of Authorized Official - Denali Commission</b> 	<b>Typed Name and Title</b> George J. Canelos, Federal Co-Chair	<b>Date</b> 9-22-06
<b>Signature of Authorized Official - Alaska Village Electric Cooperative</b> 	<b>Typed Name and Title</b> Meera Kohler, President & CEO	<b>Date</b> 9/26/06

***Award Conditions to the Financial Assistance Award  
Between the Denali Commission and Alaska Village  
Electric Cooperative (AVEC)  
For Bulk Fuel Consolidation Upgrades & Power Generation—2005 & Beyond  
Award No. 170-05, Amendment 6  
September 2006***

All changes to the award conditions are noted below.

***1. Scope of Work***

A list of additional authorized projects, and authorized funding levels, is appended, and made part of this award. An additional \$7,245,337.00 in new funding is provided for a total funding amount under this award of \$29,534,350.80. This amendment indicates an additional \$336,285.00 in required AVEC contribution to the award, for a total AVEC contribution on this award of \$1,697,026.00. There are no changes to the scope of work as a result of this amendment.

***2. Award Performance Period***

The Award performance period is not changed by this amendment, and remains February 1, 2005 through December 31, 2008. This is the period during which Award recipients can incur obligations or costs against this Award. Due to the nature of this follow-on award, costs incurred after December 8, 2004 but prior to February 1, 2005 for elements which have been carried forward from a previous award are allowable under this award.

There are no other changes to the original Financial Assistance Award, as amended.

**AVEC Award 170-05  
Amendment 6 Award Distribution**

**September 2006**

<b>Project Number</b>	<b>Community and Description</b>	<b>DC Amd. 6 Funding</b>	<b>Funding Source</b>	<b>AVEC Amd. 6 Funding</b>
25A	U/L Kalskag BFU construction/BOP revisions	\$ 72,185.00	FY06 RUS	\$ 2,820.00
27D	Toksook Bay Wind construction overruns	130,559.00	FY06 RUS	28,396.00
27E	Toksook Bay Power Plant overruns	180,000.00	FY06 RUS	20,000.00
27F	Toksook Bay Heat Recovery overruns	358,141.00	FY06 RUS	18,850.00
28A	Alakanuk BFU final design	90,000.00	FY06 RUS	
28B	Alakanuk Stand by Power Plant final design	45,000.00	FY06 RUS	
29B	Chevak Power Plant CDR & BOP	15,000.00	FY06 RUS	
30A	Emmonak BFU final design	100,000.00	FY06 RUS	
30B	Emmonak Power Plant final design	50,000.00	FY06 RUS	
30F	Emmonak-Alakanuk Intertie final design	50,000.00	FY06 RUS	
31A	Gambell BFU construction overruns	44,215.00	FY06 RUS	5,785.00
38D	St. Michael-Stebbins Intertie Design	75,000.00	FY06 RUS	
38G	St. Michael Distribution to Power Plant design	10,000.00	FY06 RUS	
40A	Shageluk BFU CDR & BOP	55,000.00	FY06 RUS	
40B	Shageluk Power Plant CDR	30,000.00	FY06 RUS	
42E	Togiak Distribution to Power Plant design	1,000.00	FY06 RUS	
44A	New Stuyahok BFU final design	100,000.00	FY06 RUS	
44F	New Stuyahok wind design geotechnical	90,000.00	FY06 RUS	
45A	Mekoryuk BFU Construction	3,362,594.00	FY06 RUS	106,016.00
45B	Mekoryuk Wind final design and siting	100,000.00	FY06 RUS	
45C	Mekoryuk Power Plant final design	150,000.00	FY06 RUS	
48A	Hooper Bay BFU CDR balance	40,320.00	FY06 RUS	
48B	Hooper Bay Wind--balance of construction	1,500,000.00	FY06 RUS	150,000.00
52A	Huslia BFU construction overruns	89,723.00	FY06 RUS	4,418.00
53B	St. Marys Wind assessment	5,000.00	FY06 RUS	
54B	Pilot Station Wind assessment	1,600.00	FY06 RUS	
58A	Quinhagak BFU final design	255,000.00	FY06 RUS	
58B	Quinhagak wind design	15,000.00	FY06 RUS	
59B	Shaktoolik Bulk Fuel CDR and BOP completion	40,000.00	FY06 RUS	
60A	Holy Cross BFU CDR & BOP	160,000.00	FY06 RUS	
60B	Holy Cross Power Plant CDR	30,000.00	FY06 RUS	
<b>GRAND TOTAL for Amendment 6</b>		<b>\$ 7,245,337.00</b>		<b>\$ 336,285.00</b>