



## Financial Assistance Award

**DENALI COMMISSION**  
 510 "L" Street, Suite 410  
 Anchorage, Alaska 99501  
 (907) 271-1414 (phone)  
 (907) 271-1415 (fax)  
 www.denali.gov

<b>Award Number</b>	170-05, Amendment 2
<b>Award Title</b>	Bulk Fuel Consolidation Updates & Power Generation – 2005 & Beyond
<b>Performance Period</b>	Feb. 1, 2005 to Dec. 31, 2007
<b>Authorizing Resolution</b>	05-09, 05-18

**Authority**  
112 Stat 1854

**CFDA Number**  
90.100

**Recipient Organization & Address**  
 Alaska Village Electric Cooperative, Inc.  
 4831 Eagle Street  
 Anchorage, AK 99503  
 Phone: (907) 561-1818  
 Fax: (907) 562-4086

**Denali Commission Finance Officer Certification**

*JRP*

**Recipient DUNS #** 04-459-7615 **TIN#** 92-0035763

**Cost Share Distribution Table**

Current Obligations		Cumulative Obligations	Denali Commission	Other Contributors	Totals
Previous Years Funds	\$ 1,472,278.76	Current Funding	\$ 1,472,278.76		\$ 1,472,278.76
		Funding From Prior Periods	\$ 5,449,691.00	\$ 1,162,643.00	\$ 6,612,334.00
<b>Total Current Funding</b>	<b>\$ 1,472,278.76</b>	<b>Funding Totals</b>	<b>\$ 6,921,969.76</b>	<b>\$ 1,162,643.00</b>	<b>\$ 8,084,612.76</b>

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.

- Special Award Conditions and Attachments
- Line Item Budget
- OMB Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations  
<http://www.whitehouse.gov/omb/circulars/a133/a133.html>

**Administrative Requirements (check one)**

- OMB Circular A-102, Grants and Cooperative Agreements with State and Local Governments  
<http://www.whitehouse.gov/omb/circulars/a102/a102.html>
- OMB Circular A-110, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, and Other Nonprofit Organizations  
<http://www.whitehouse.gov/omb/circulars/a110/a110.html>

**Cost Principles (check one)**

- OMB Circular A-87, Cost Principles for State, Local and Indian Tribal Governments  
[www.whitehouse.gov/omb/circulars/a087/a087-all.html](http://www.whitehouse.gov/omb/circulars/a087/a087-all.html)
- OMB Circular A-122, Cost Principles for Nonprofit Organizations  
[www.whitehouse.gov/omb/circulars/a122/a122.html](http://www.whitehouse.gov/omb/circulars/a122/a122.html)
- OMB Circular A-21, Cost Principles for Educational Institutions  
<http://www.whitehouse.gov/omb/circulars/a021/a021.html>
- 48 CFR 31.2, Contracts with Commercial Organizations

Signature of Authorized Official - Denali Commission  
*Jeff Staser*

Typed Name and Title  
 Jeffrey B. Staser, Federal Co-Chair

Date  
 7/6/05

Signature of Authorized Official - Alaska Village Electric Cooperative  
*Mark E. Jutzel*

Typed Name and Title  
 Meera Kohler, President & CEO  
*for* **VP & MGR. OF ENGINEERING**

Date  
 7/21/05

***Award Conditions to the Financial Assistance Award  
Between the Denali Commission and Alaska Village  
Electric Cooperative (AVEC)  
For Bulk Fuel Consolidation Upgrades & Power Generation—2005 & Beyond  
Award No. 170-05, Amendment 2***

All changes to the award conditions are noted below.

***1. Scope of Work***

Additional funding of \$1,472,278.76 is provided for the Toksook Bay-Nightmute Tieline project, number 27I for the original scope of work. AVEC match for this project has already been recognized in Amendment #1.

***2. Award Performance Period***

The Award performance period remains February 1, 2005 through December 31, 2007. This is the period during which Award recipients can incur obligations or costs against this Award. It is recognized that several of these projects were authorized under prior awards. Costs incurred prior to December 8, 2004 must be charged to prior awards.

There are no other changes to the original Financial Assistance Award, as amended.

2005 AVEC Allocations-- Attachment to Financial Assistance Award 170-05, Amendment 1

170-05 Amendment 2 Allocations through May 05

This represents cumulative funding by Denali Commission under Award 170-05, including Amendments 1 & 2

AVEC funding request

PROJECT NUMBER	LOCATION & PROJECT	Already REALLOCATED FUNDING (\$) Under Amendment 1	New funding under 170-05 Amendment 2	Total new Commission funding obligated to Award 170-05, Amendments 1 & 2	AVEC match funding	170-05 Cum. FUNDING (\$), including AVEC match and new AND re-allocated Denali Commission money	Jan \$\$ request	April \$\$ request	Jan & April requests
50A	Nunapitchuk BFU			\$ 222,630	\$ -	\$ 222,630	\$ 36,400	\$ 186,230	\$ 222,630
50G	Nunapitchuk Standby Power Plant			\$ 8,220	\$ 23,345	\$ 31,565	\$ 8,220	\$ -	\$ 8,220
50F	Nunapitchuk Distribution to Power Pit			\$ 12,500	\$ 7,142	\$ 19,642	\$ -	\$ 12,500	\$ 12,500
49A	Kasigluk BFU			\$ 2,982,448	\$ 291,058	\$ 3,273,506	\$ 305,024	\$ 2,677,424	\$ 2,982,448
49F	Kasigluk Heat Recovery			\$ 111,690	\$ 16,454	\$ 128,144	\$ 14,840	\$ 96,850	\$ 111,690
49E	Kasigluk Power Plant	\$ 851,526		\$ 152,165	\$ 228,980	\$ 1,232,671	\$ 983,835	\$ 19,856	\$ 1,003,691
49G	Kasigluk Wind Generation			\$ 140,038	\$ 375,214	\$ 515,252	\$ 108,000	\$ 32,038	\$ 140,038
49D	Kasigluk Distribution to Power Plant			\$ -	\$ 17,049	\$ 17,049	\$ -	\$ -	\$ -
49H	Kasigluk Distribution to Wind Gen			\$ -	\$ 21,308	\$ 21,308	\$ -	\$ -	\$ -
52A	Huslia BFU			\$ 300,000	\$ -	\$ 300,000	\$ -	\$ 300,000	\$ 300,000
27I	Toksook-Nightmute Tieline		\$ 1,472,279	\$ 2,142,278.76	\$ 260,000	\$ 2,402,278.76	\$ -	\$ 1,400,000	\$ 1,400,000
35A	Nightmute BFU			\$ 850,000	\$ -	\$ 850,000	\$ -	\$ 850,000	\$ 850,000
49C	Kasigluk/Nunap Tieline	\$ (750,665)			\$ (127,852)	\$ (878,517)	\$ (750,665)		\$ (750,665)
35B	Nightmute Standby Power Plant	\$ (100,861)			\$ 46,016	\$ (54,845)	\$ (100,861)		\$ (100,861)
35F	Nightmute Distribution to Power Plant			\$ -	\$ 3,929	\$ 3,929	\$ -	\$ -	\$ -
				<b>\$ 6,921,969.76</b>	<b>\$ 1,162,643</b>				
						<b>\$8,084,612.76</b>			